

OneNet Open Days

Northern Cluster: Regional approach

Cross-border, harmonized, and TSO & DSO coordinated market-based approach

Poria Divshali (Enering) - General Aspects Kalle Kukk (Elering) - Standardized Products Marko Petron (Cybernetica) - Interactive Platform and Middleware Luciana Marques (VITO) - Market Clearing Optimization



Northern Cluster Demonstrator

Implement in TSO-DSO pairs from

- Finland
- Estonia
- Latvia
- Lithuania

FINGRID





(Ks)



* Litgrid







Market operators

- Nordpool (Norway)
- Piclo (UK)

NORD



Energy retailer & flexibility service provider

VattenFall (Sweden)



Energy market service provider, IT company

- Enerim (Finland)
- Cybernetica (Estonia)

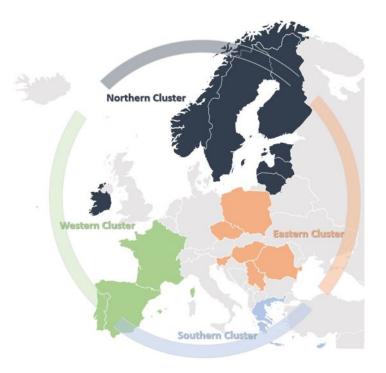
enerim



Research Center

Vito (Belgium)

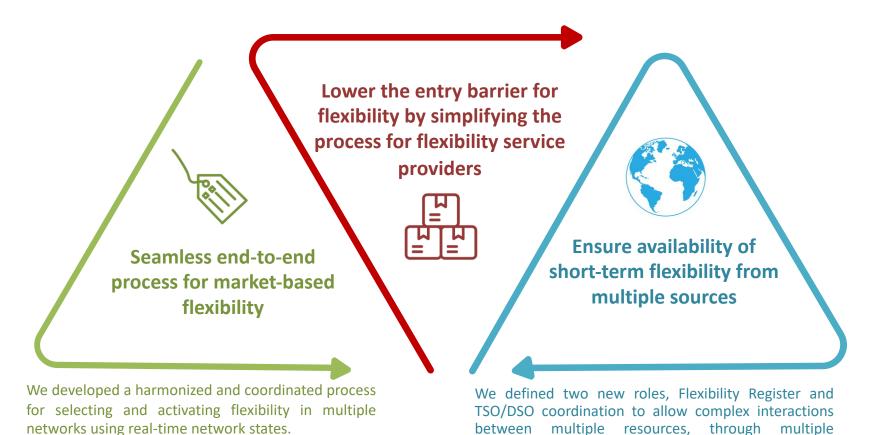






Innovative solution

We defined six general-purpose flexibility products; simplified and standardized prequalification, selection, and settlement processes.

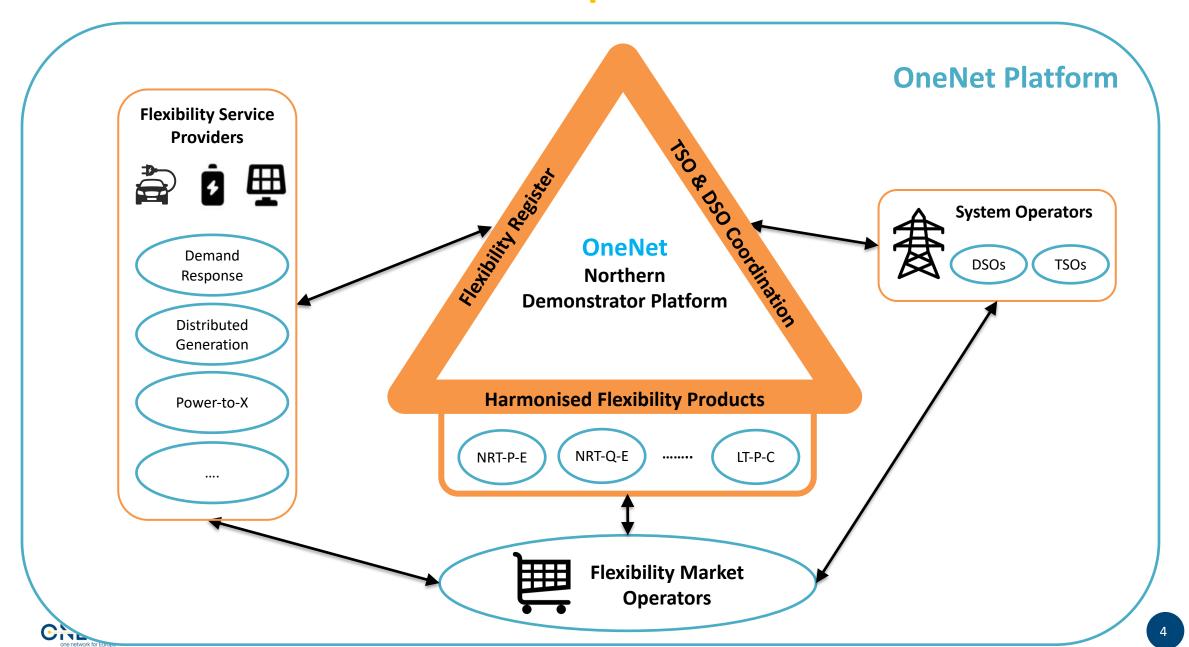


marketplaces, toward multiple networks, locally and

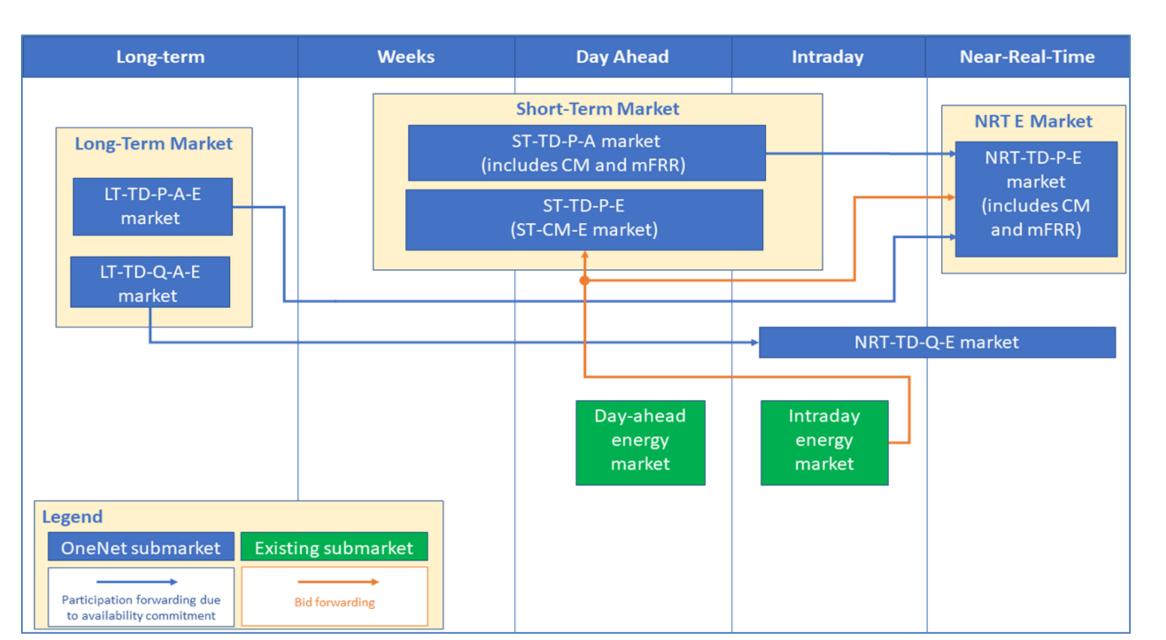
across country borders.

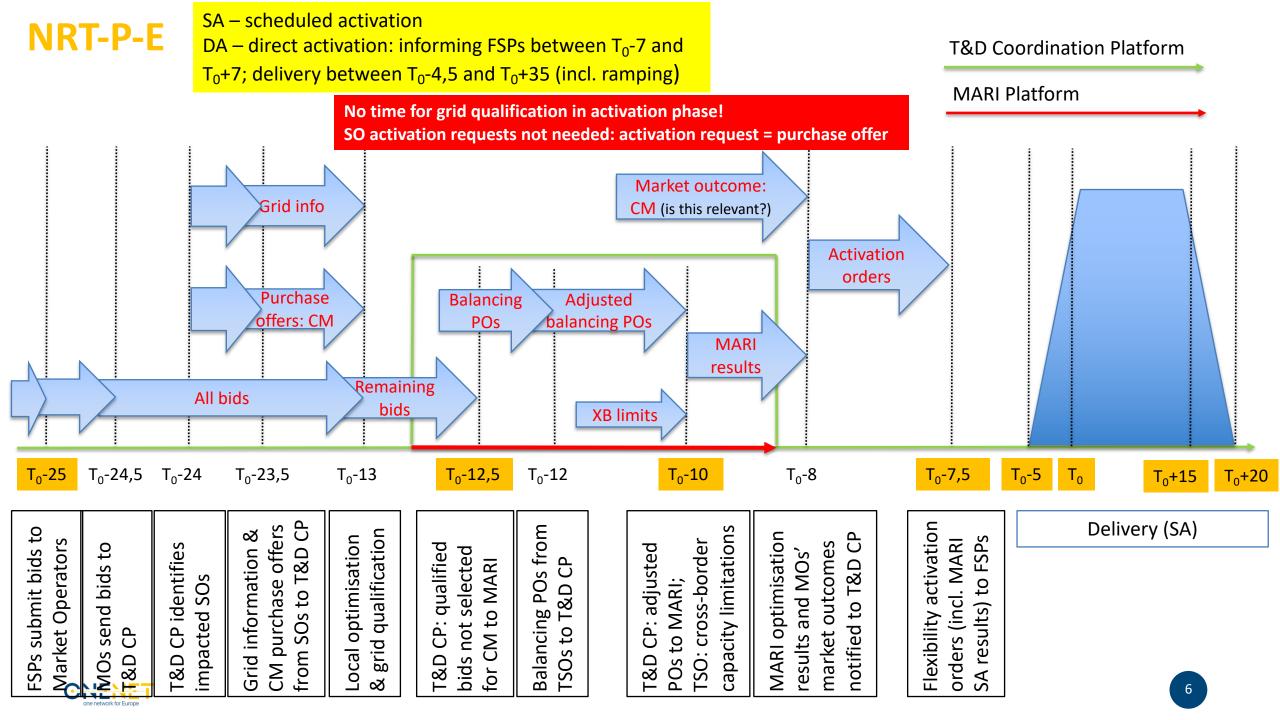


Architecture of Northern Cluster platform



Northern Demo products



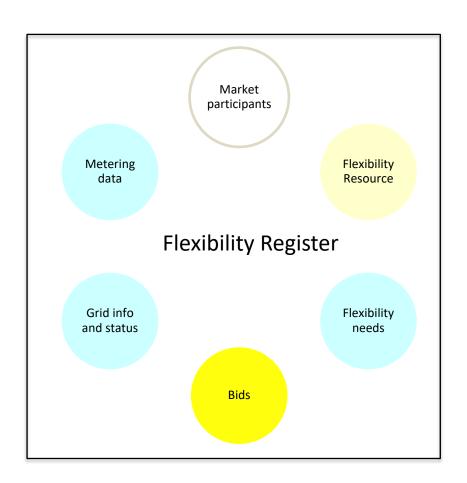


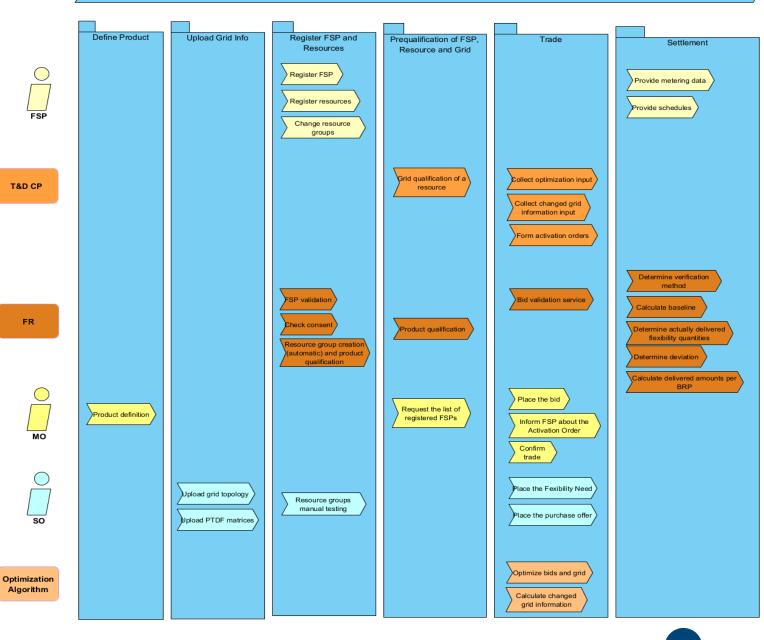
Implementation plan

	NRT-P-E	ST-P-E	ST-P-C / LT-P-C
Finland			
Estonia			
Latvia			
Lithuania			



Flexibility Register and Coordination platform







Scalable and expandable software solution

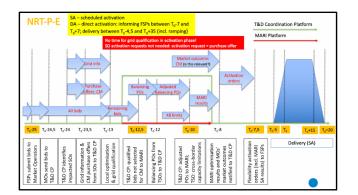
Covers single or multiple regions

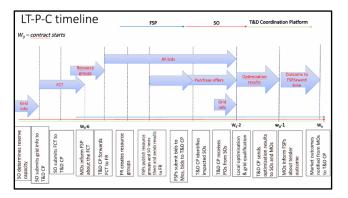
Generalized energy products

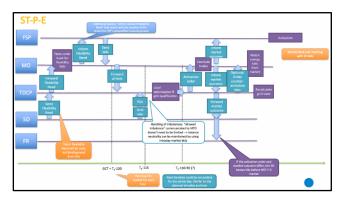
Intelligent trading by bid optimization

Expandable through Middleware



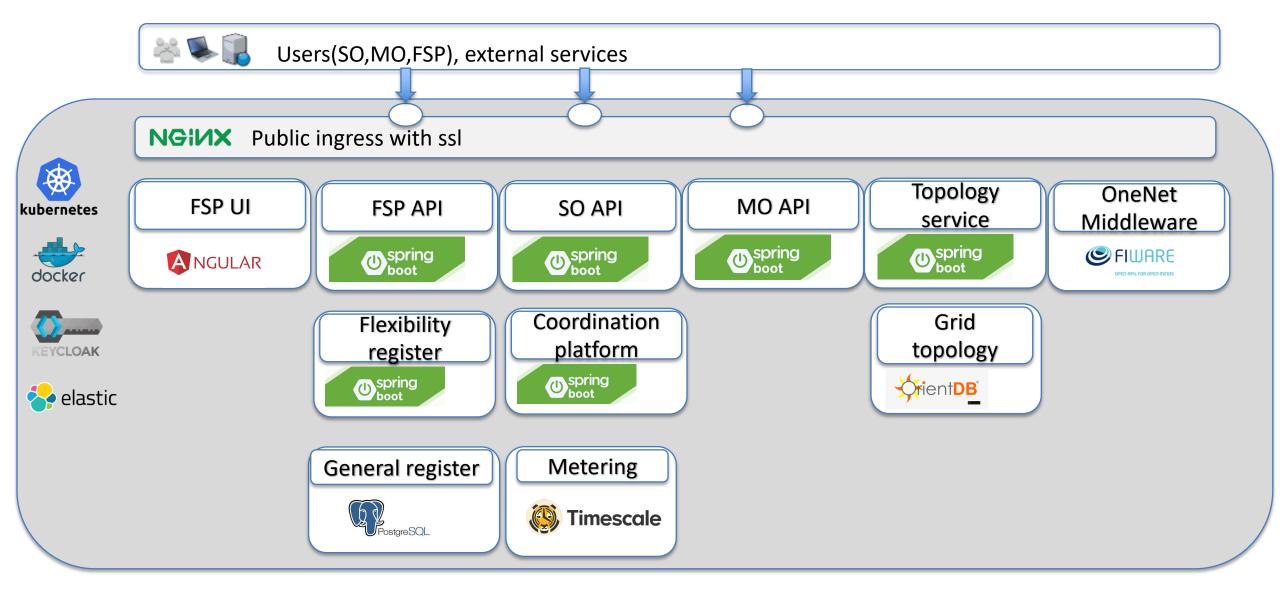






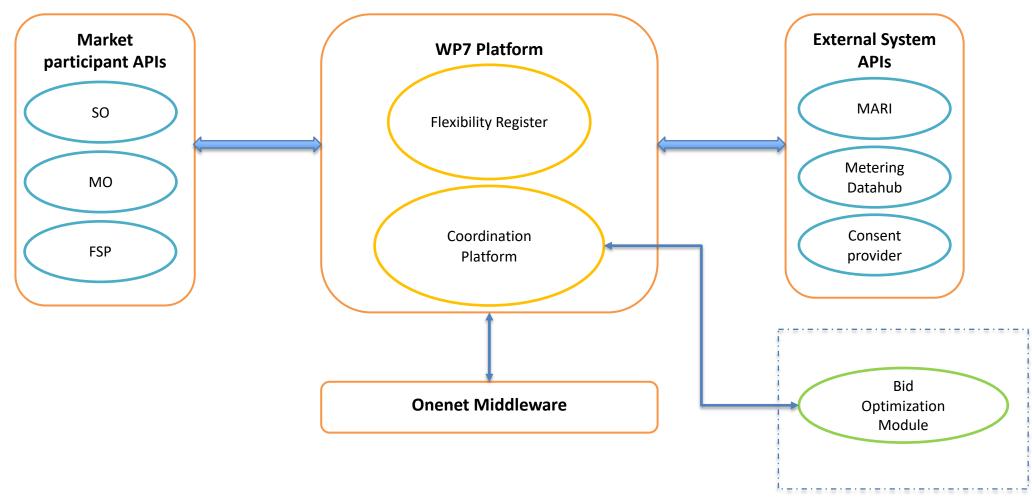


Modern Technical Stack



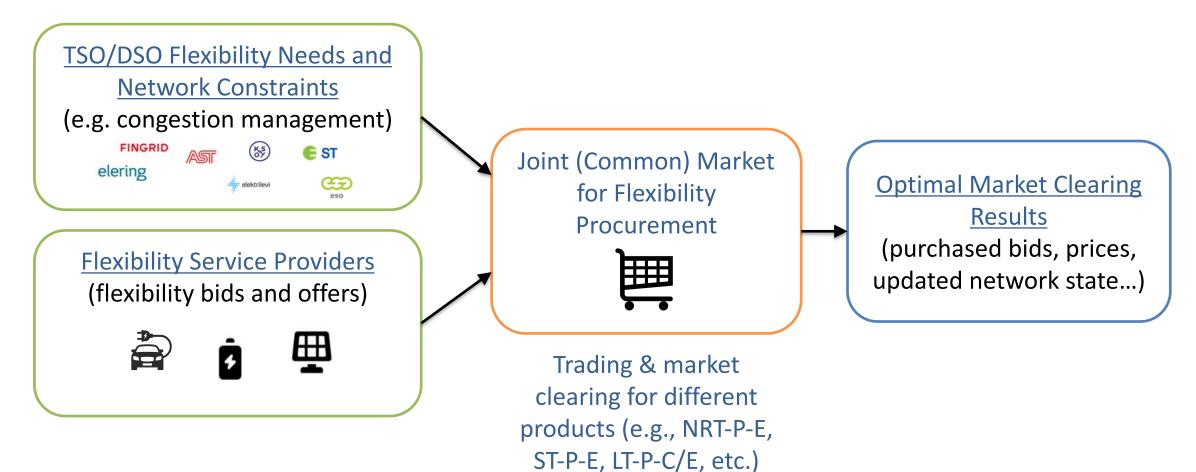


Technical architecture - common view



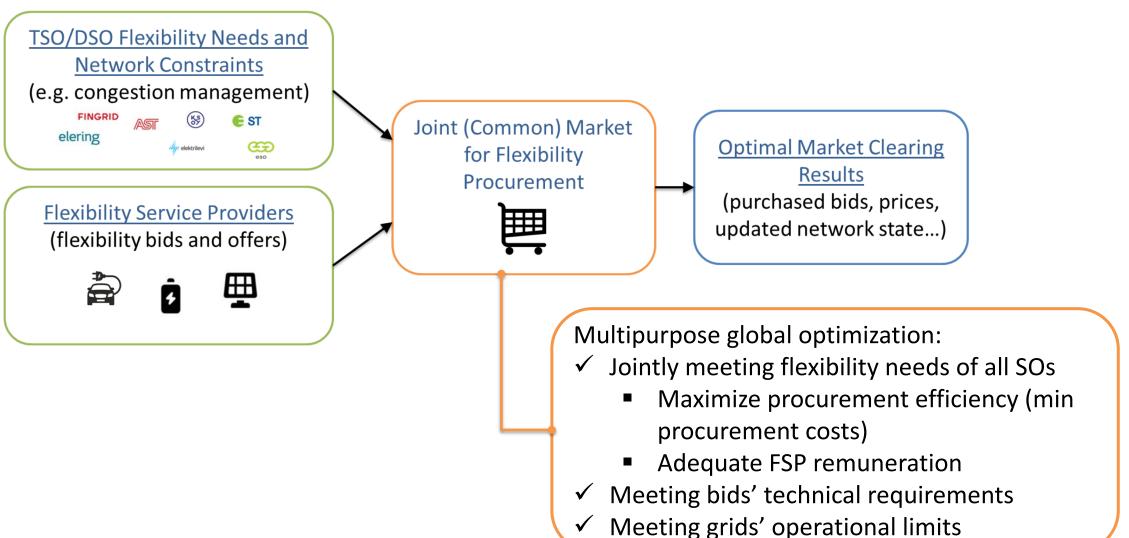


Optimization-Based Market Clearing



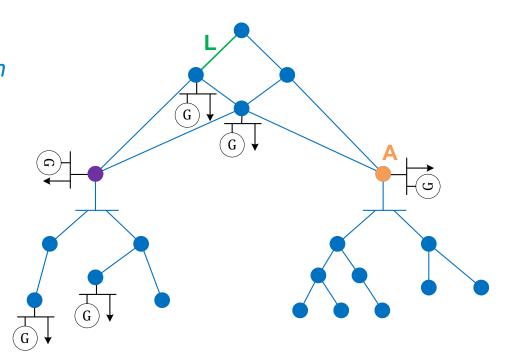


Optimization-Based Market Clearing



Network Representation: Impact and Constraint

- Quantifying value of a bid in meeting the flexibility need → E.g.: How much does 1 MW of flexibility purchased at location A in the grid help resolving congestions over line L?
- Ensuring that any purchased flexibility for meeting initial system needs does not cause other network operational issues → Grid impact assessment
- Considering all lines and all bids → Beyond traditional Merit
 Order Lists
- Optimization-based market clearing: approach based on *Power Transfer Distribution Factors*

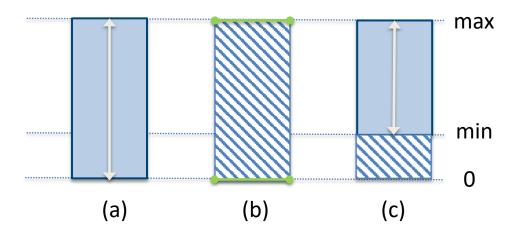




Different Types of Bids

SIMPLE BIDS:

- Fully divisible: $[0, max] \rightarrow (a)$
- Indivisible (block): 0 or max \rightarrow (b)
- Partially divisible: [min, max] → (c)



COMPLEX BIDS:

- Multipart bids (Parent-Children bids): children bids purchasing possible only if parent bid is purchased
- Exclusive bids: only one block bid can be purchased in an exclusive set



Toward pan-European approach

Demonstrating a joint, regional, market-based approach



End-to-end approach (Distributed resources <> system oeprators)



Simplified and harmonized processes



Lowers the entry barriers for both flexibility providers and flexibility users (e.g. TSO and DSO)



TSO & DSO coordinated and global optimisation





Thank You

Poria Divshali Kalle Kukk Luciana Marques Marko Petron

Contact Information

Affiliation: Enerim Oy

Email: poria.divshali@enerim.com

Contact Information

Affiliation: Elering

Email: Kalle.Kukk@elering.ee

Contact Information

Affiliation: VITO

Email: <u>luciana.marques@vito.be</u>

Contact Information

Affiliation: Cybernetica

Email: marko.petron@cyber.ee

